

PUBLIC

**HITACHI**  
Inspire the Next

# Grid resilience through HVDC technology

Dr. Liliana Arevalo – Senior principal specialist HVDC insulation systems

2022-05-10

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 **Hitachi Energy**



## Dr. Liliana Arevalo

1997 - 2002 Electrical engineer from Universidad Nacional de Colombia

2002 - 2005 MSc on electrical engineering – emphasis High voltage technologies. Universidad Nacional de Colombia

2005 – 2007 EMC group member, professorship at Universidad Nacional de Colombia, Universidad Central

2007 - 2010 Phil. Licenciate on electrical discharges. Uppsala University

2007 – 2011 Ph. D. on engineering sciences. Specialization in atmospheric discharges. Uppsala University

2011 working at ABB Power Grids HVDC – now called Hitachi Energy:

2011 – 2013 -R&D senior specialist on electrical insulation

2013 – 2018 R&D principal specialist on electrical insulation

2018 – up to now Senior principal specialist on HVDC electrical insulation.

2015 – up to now Adjunct professor “Electrical discharges”. Department of engineering sciences. Division of electricity at Uppsala University



UPPSALA  
UNIVERSITET

## More than 75 publications in conferences, journals and international standards

**Arevalo L**, Wu D, Larsson M. “Air humidity factor for external insulation under positive switching impulses – Revisited” Lectures Notes in Electrical Engineering, book series, Springer, volume 599, pp 784 – 794.

[https://doi.org/10.1007/978-3-030-31680-8\\_76](https://doi.org/10.1007/978-3-030-31680-8_76). ISBN 978-3-030-31679-2. 2019

Larsson M, Törnkvist C, Borg K, **Arevalo L**, Wu D. “Non-continuous positive leader propagation in sphere-plane air gaps”. Lectures Notes in Electrical Engineering, book series, Springer, volume 599, pp 1205 – 1214

[https://doi.org/10.1007/978-3-030-31680-8\\_115](https://doi.org/10.1007/978-3-030-31680-8_115). ISBN 978-3-030-31679-2. 2019

**Arevalo L**, Wu D, Diaz O, Larsson M, Tornkvist C. “Influence of extreme low humidity on the dielectric strength of air insulation under critical design voltages”. 2019 CIGRE Canada Conference. Montreal, Quebec, September 2019

**Arevalo L**, Wu D, Larsson M. “DC air humidity factor for air external insulation revisited” *2019 IEEE CEIDP Conference on Electrical Insulation and Dielectric Phenomena*. Richland, Washington October 2019

**Arevalo L**, Wu D, Hettiarachchi P, Lobato A, Rahman M, Cooray V. “Streamer region in long air gaps – Experiments and modeling”. *2018 IEEE CEIDP Conference on Electrical Insulation and Dielectric Phenomena*. Cancun, Mexico October 2018

**Arevalo L**, Wu D, Hettiarachchi P, Lobato A, Rahman M, Cooray V. “The leader propagation velocity in long air gaps” *34th International Conference on Lightning Protection ICLP 2018*; Rewsow – Poland, September, 2018

Larsson M, Tornkvist C, **Arevalo L**, Wu D. “DC and SI breakdown characteristics of air gaps at low humidity” IEEE Electrical Insulation Conference, June 2018

**CIGRE WG C24.26**. Evaluation of lightning shielding analysis methods for EHV and UHV DC and AC transmission lines. CIGRE guideline, October 2017....

## More than 5 patents

**Member of IEC and CIGRE Groups:** Swedish National committee TK99 “Installation and Insulation coordination”

IEC TC28 MT9 “Insulation coordination - AC” IEC JWG13 “insulation coordination DC”

CIGRE WG C4.410 “Lightning Striking Characteristics to Very High Structures”

CIGRE WG C4.26 “Evaluation of lightning shielding analysis methods for EHV and UHV DC and AC overhead transmission lines”

CIGRE WG D1.45 “Impact of rain on insulator performance”

CIGRE WG D1.50 “Atmospheric corrections”



Electricity will be the backbone of the entire energy system

## Mega trends

Public attention to environmental issue

Environmental regulatory framework

Quicker than ever technology development

Digitalization

**01**

Accelerated shift from fossil-based to renewable power generation

**02**

Growing electrification of Transportation, Industry and Buildings sectors

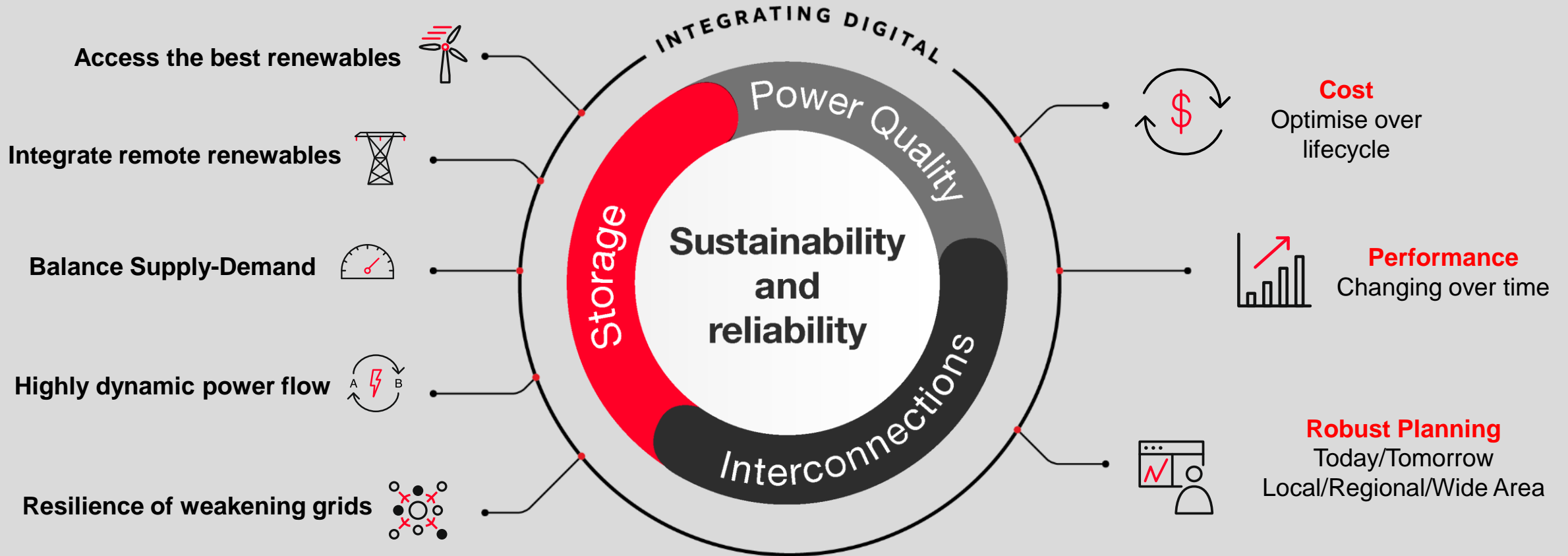
**03**

New digital possibilities to optimize assets plan, build and operation phases

**Accelerating the transition to a carbon-neutral energy system requires adapting and adopting policies and regulations to enable technology and new business models to support scalable, flexible and secure energy systems**

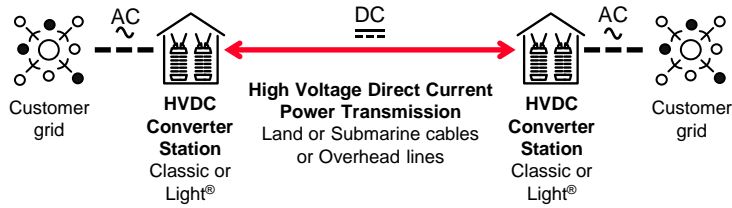
# Challenges facing the grid

The conversations that we have every day with customers



**Strongly interconnected grids will better manage the energy system transformation**

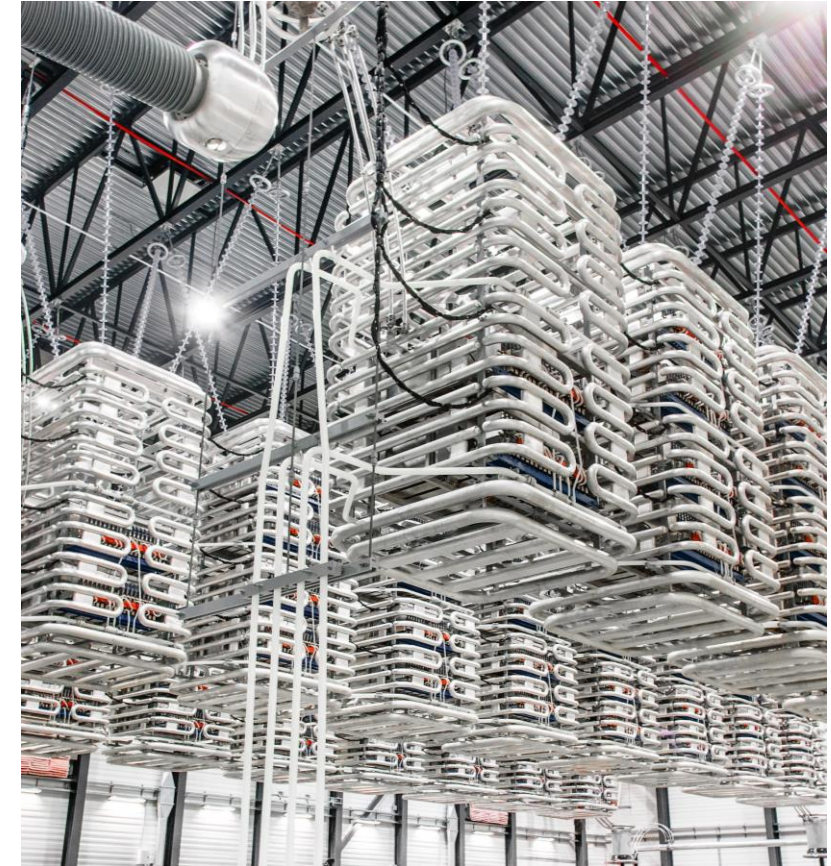
# HVDC Interconnecting grids for a sustainable energy system



- Connects synchronous grids and asynchronous grids
- Technology of choice for bulk power transmission over long distances with minimum losses
- Controllable power flow enables precise energy trading
- Resolves AC bottlenecks in AC grids
- Ensure stability of the grid
- Minimal environmental impact

A red rectangular box containing six icons and their corresponding benefits, arranged in a 3x2 grid. Each icon is connected to its benefit by a horizontal line.

- Lower losses**: Lightbulb icon
- More power**: Power line tower icon
- Smaller footprint**: Globe icon
- More sustainable**: Hand holding a plant icon
- Controlled power flows**: Control panel icon
- More grid stability and versatility**: Handshake icon

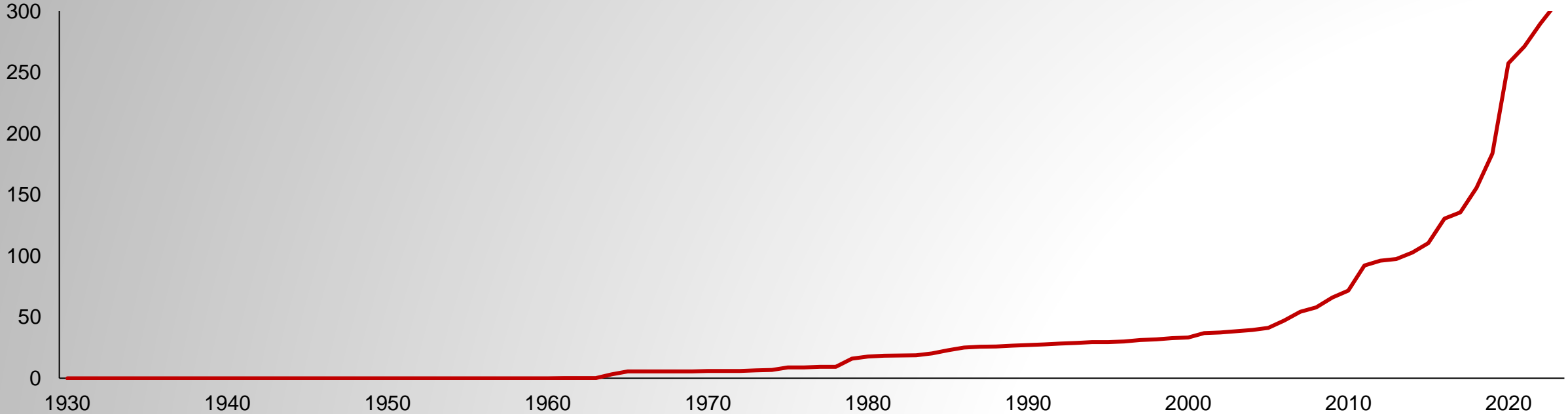


**HVDC, the tool of choice to connect, dispatch and trade renewable power for sustainable energy systems**

# From an idea to global industrialization

HVDC is the solution for today's grid challenge

## Cumulated GW installed



**1928**

Dr Uno Lamm began developing HVDC in Ludvika, Sweden

**1954**

The world's first commercial HVDC link at Gotland, Sweden

**1960s**

Mercury arc valves replaced with thyristor semiconductor valves

**1997**

The world's first VSC<sup>1</sup> HVDC installation

**2017**

VSC HVDC highest performance ever – 3,000 MW, 640 kV, 2,000 km

**Exponential growth has been driven by Technical developments and Grid transformation needs**

## Your grid challenges, solved by HVDC Light®

### Weak network?

- Black start power restoration
- Active/reactive power control
- AC voltage and frequency stabilization (possibly increasing AC grid utilization)

### Bi-directional power trade?

- Fast power reversal

### Integration of renewables?

- Power and voltage control
- Compact solution for minimum footprint

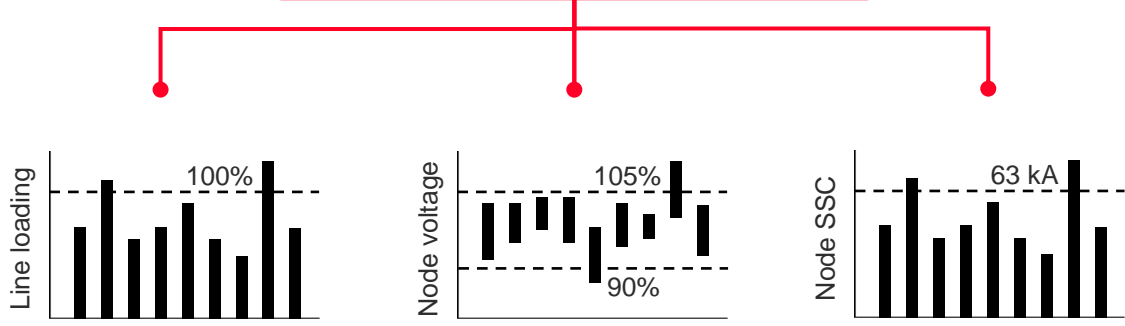


**Pioneered to answer new industry needs... becoming mainstream in many applications...**



# Operational constraints in AC grids and how HVDC helps

## Power system capacity (steady state)



Current limits

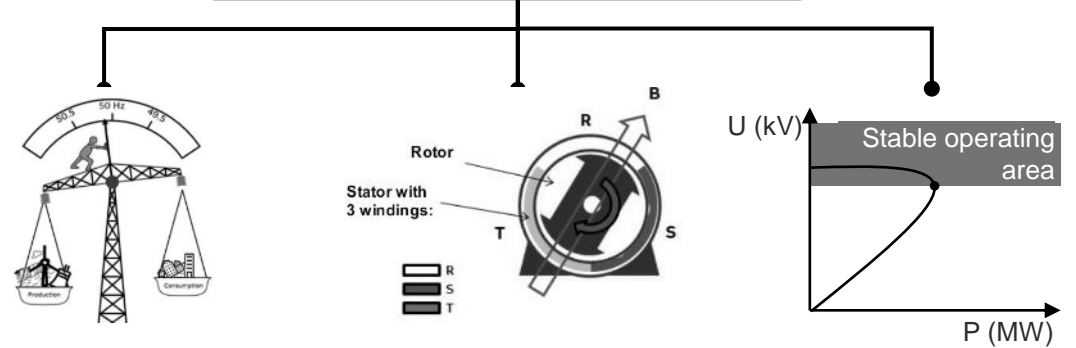


Voltage limits



Short-circuit current limits

## Power system stability (transient state)



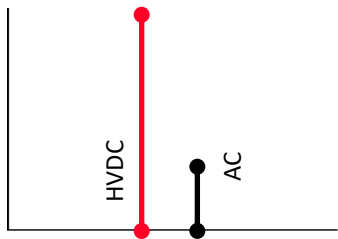
Frequency



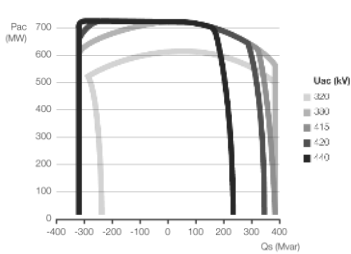
Rotor angle



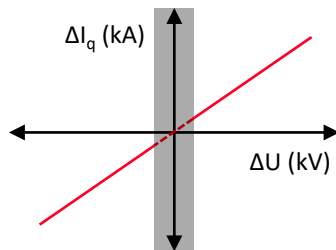
Voltage



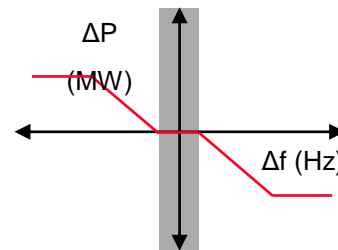
More power  
Power flow control



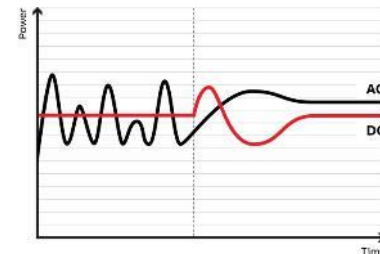
Reactive power control



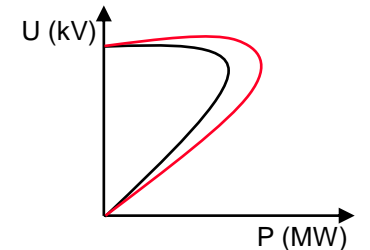
Controlled short-circuit  
current



Frequency control



Damping control



Dynamic voltage control

## Emergency Power Control (EPC)

EPC activated during and directly after contingencies in AC grid

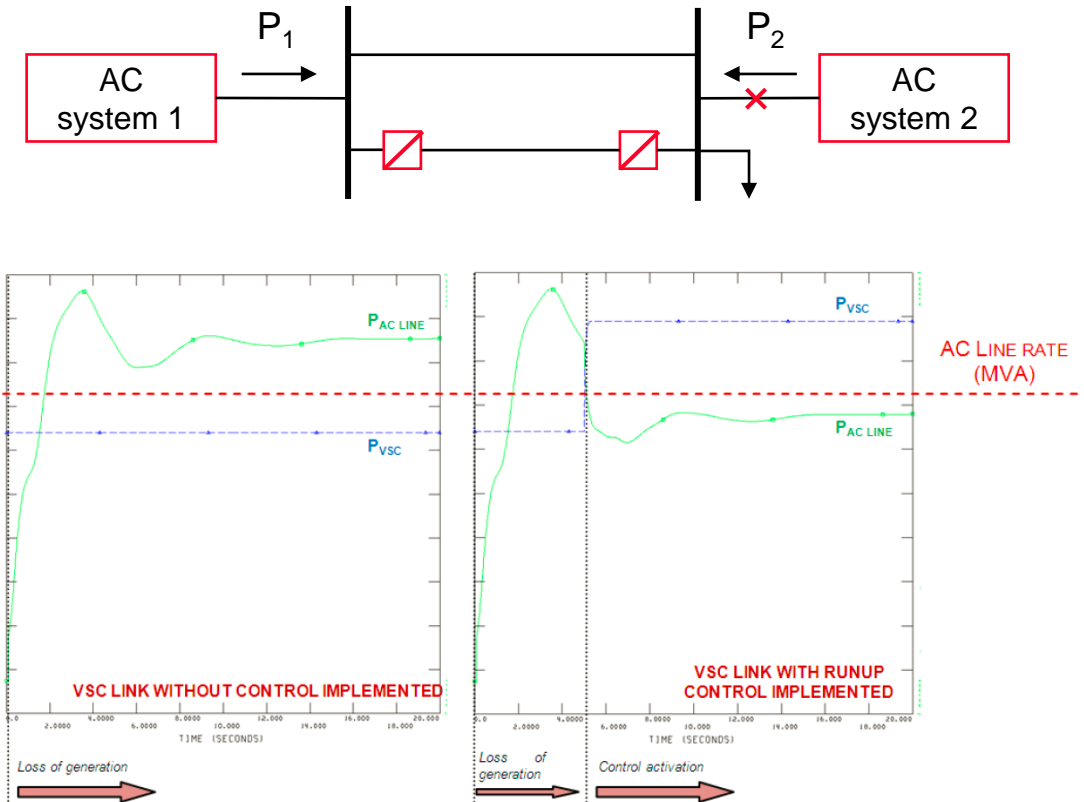
Power flow through HVDC system quickly adjusted in order to return to acceptable operating range for power plants and line loading

Automatic activation

- Increase/decrease of power order with pre-defined ramp rate
- Automatic frequency control (asynchronous connections)
- AC line emulation (adjustment of power order based on phase angle difference, see lower graphs)

Manual activation

- Adjustment of power order
- Activation of ramp-up / ramp-down (MW/s)



Hitachi Energy's Cyber Security portfolio includes solutions that are designed to secure our customers' control systems. Our services can identify strengths and weaknesses, remediate security gaps, and maintain security.

- Reduce system vulnerability while increasing system security, availability, and reliability
- Solutions to cost-effectively meet corporate/regulatory requirements
- Maintain system data integrity and operational availability
- Our experts collaborate with our customers and trusted partners



Hitachi Energy to  
protect and comply

#### Security Update Management Service

Keeping the station up-to-date with the most recent available patches and security measures.

#### Annual Security Refresh

Annually review and refresh of cyber security related configurations and settings.

#### Cyber Vulnerability Assessment

Identify gaps in standards compliance and vulnerabilities in the system.

#### System Restoration Exercise

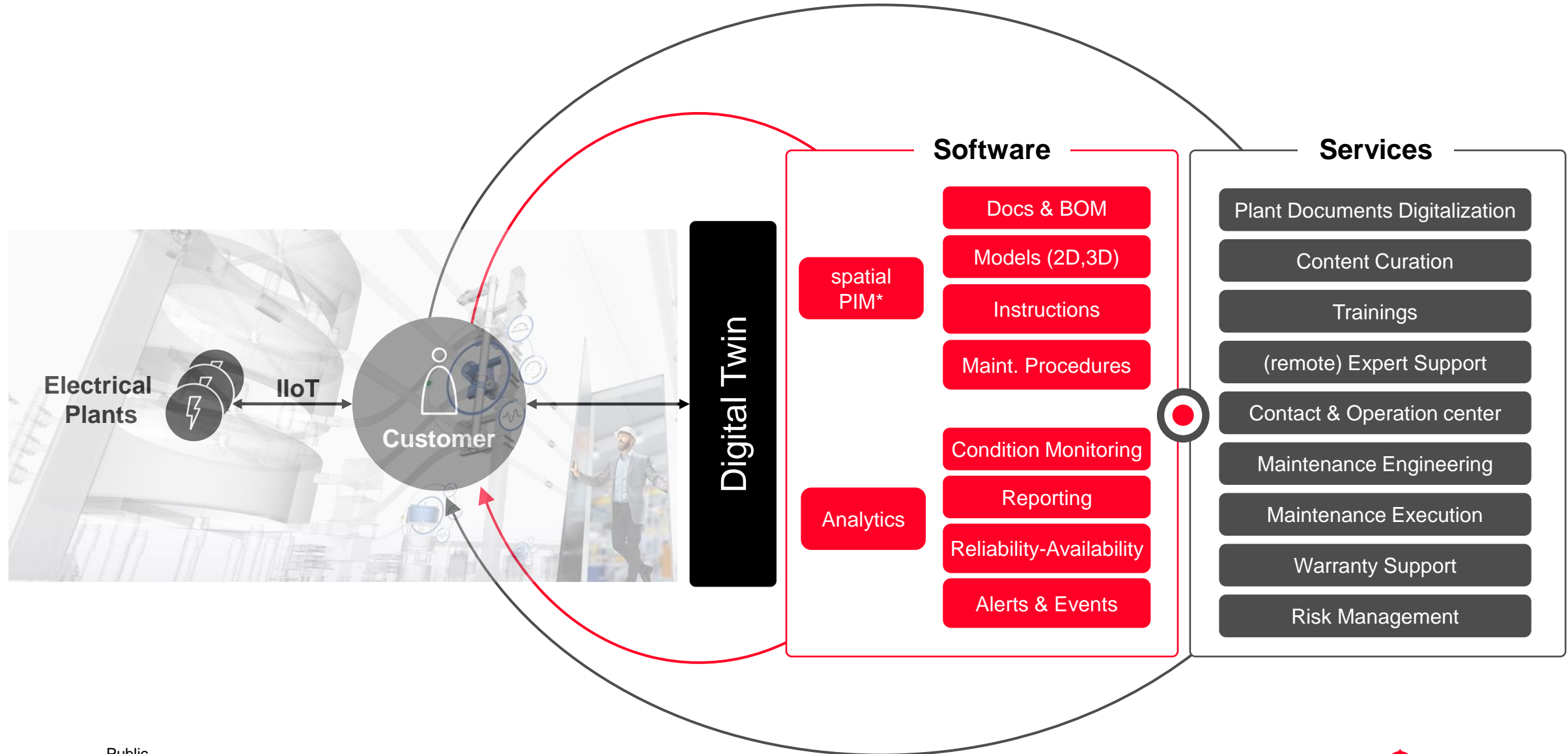
Simulate the restoration procedures in a crisis situation.

#### System Hardening

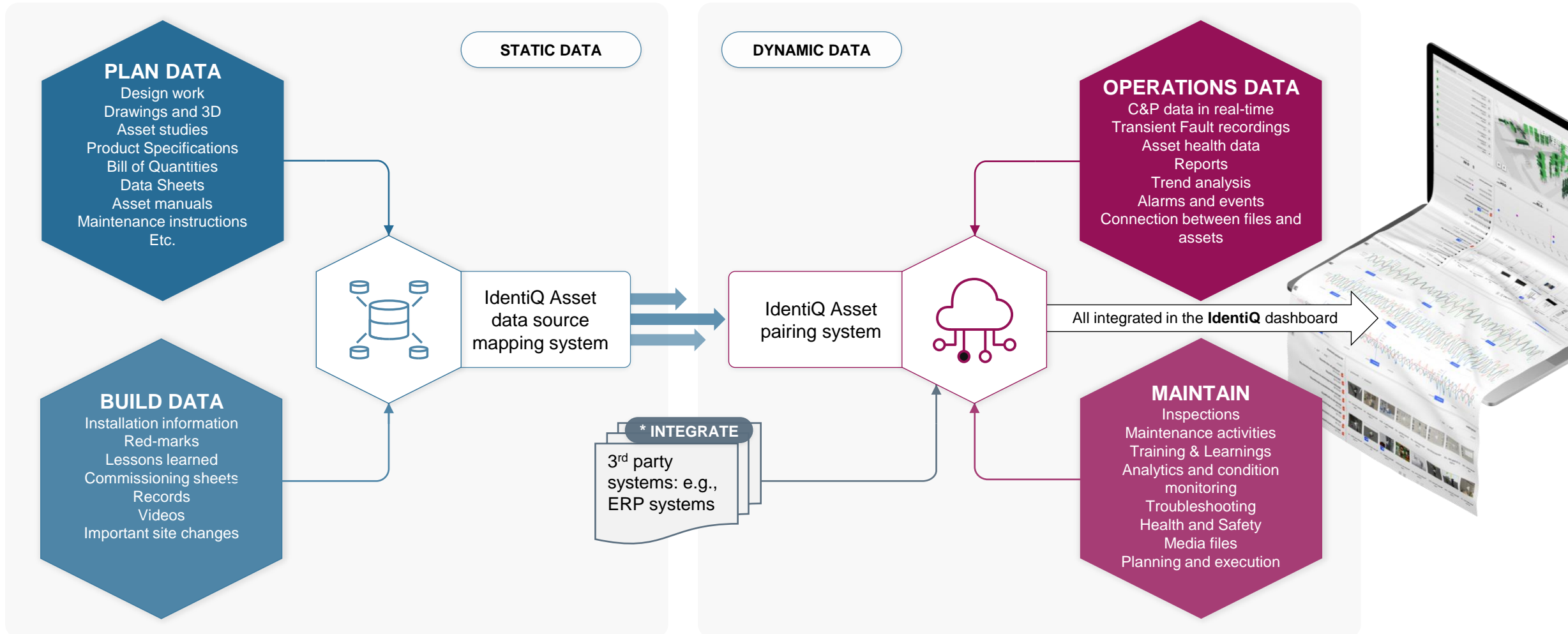
Identifying and mitigating attack vectors.

#### Fingerprinting

Confirming system integrity.



IdentiQ is a system that resides within the space of Operations and Maintenance and leverages information from all plant phases:  
**Plan, Build, Operate and Maintain.**



**Quality and operational excellence**  
Address challenges and opportunities promptly through the ease of information accessibility



**Holistic asset administration and planning**  
Advanced maintenance features provides clear planning and reduction in mistakes repeated



**Optimizing and reducing O&M spend**  
Comprehensive planning, execution and prioritization



**Knowledge management**  
We spend 20% of our day looking for and consolidating information. Let IdentiQ fix that.



**Increased performance & asset lifetime**  
Increased plant reliability through advanced condition monitoring



**Web-based Communication**  
Increased transparency during communication and improved domain knowledge transfer



**Improved and rapid trouble-shootings**  
Faster fault detection through the power of data connections



**Workforce continuity and safety**  
A skilled workforce that are safety observant and are increasing their knowledge, retaining and sharing it



Flexibility and modularity, allows You to tailor your own IdentiQ system by selecting and combining the required modules.











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# Grid Resilience through HVDC

## Some examples



	<b>Customer</b> Emera Newfoundland & Labrador	
	<b>Customer needs</b> <ul style="list-style-type: none"><li>• Integration of renewable energy into the grid</li><li>• Stabilize the electrical grid in North America</li></ul>	
	<b>Our response</b> <ul style="list-style-type: none"><li>• Two 500 MW HVDC Light® stations</li><li>• Two AC substations at 230 kV and one AC substation at 345 kV</li></ul>	
	<b>Customer benefits</b> <ul style="list-style-type: none"><li>• Enabling energy to be transmitted from Newfoundland and Labrador to the North American</li><li>• Integration of renewables to contribute to Canada's emission-reduction efforts</li><li>• Reliable solution for long distances</li></ul>	
	<b>Year</b> 2018	
 HVDC Light® converter stations	 World's first VSC Bi-pole HVDC Light® interconnection	 Overhead line, land and sea DC cable system



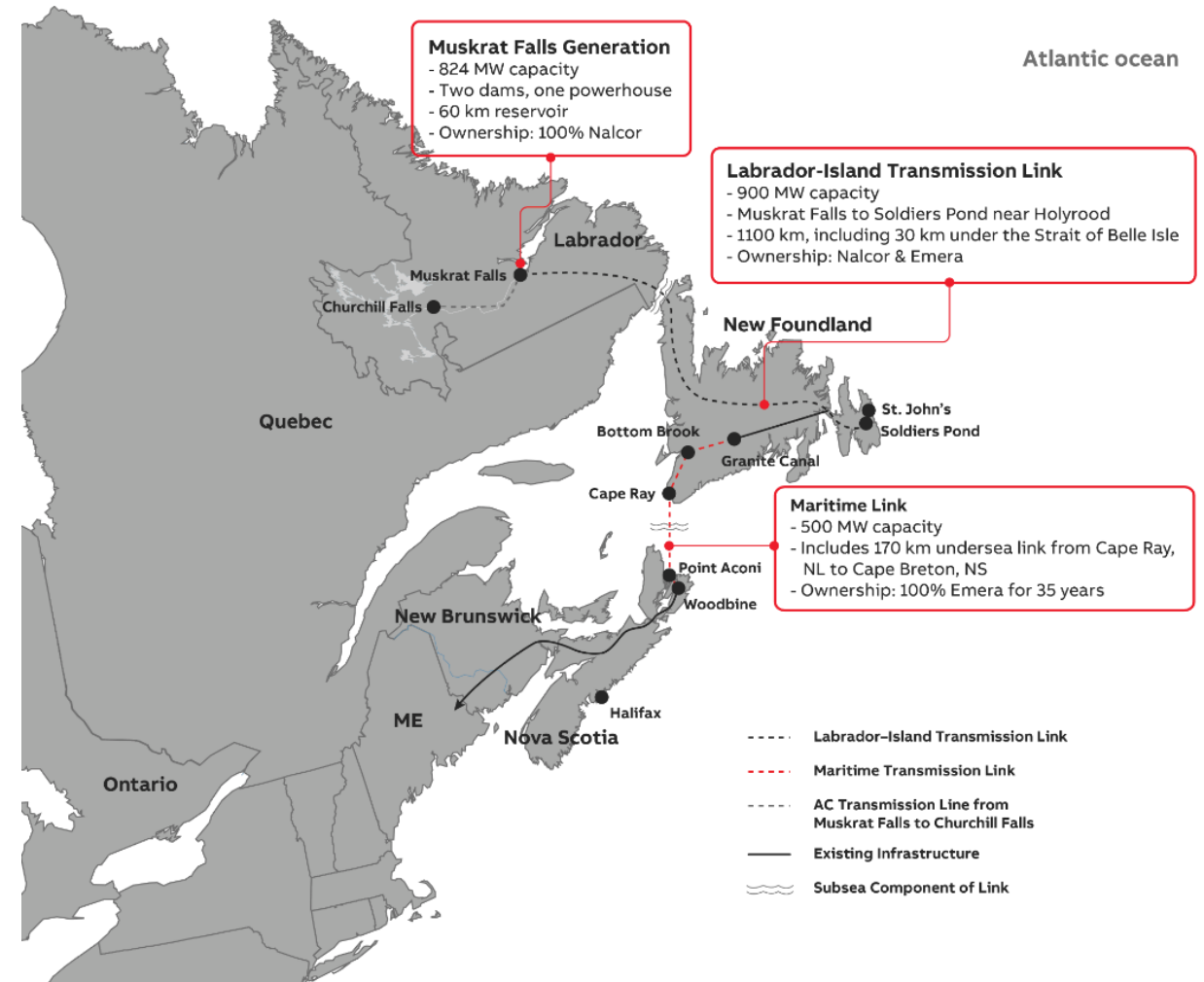
The stable, large-scale integration and exchange of renewable power in the North America

## Low short circuit level on both sides









- Newfoundland: Weak AC island system with two HVDC stations
- Nova Scotia: Risk of cascading line tripping East-West corridor
- Emergency power and frequency control schemes for severe contingencies
- Coordinated run-back
- Managed by AC protections or HVDC Control & Protection system

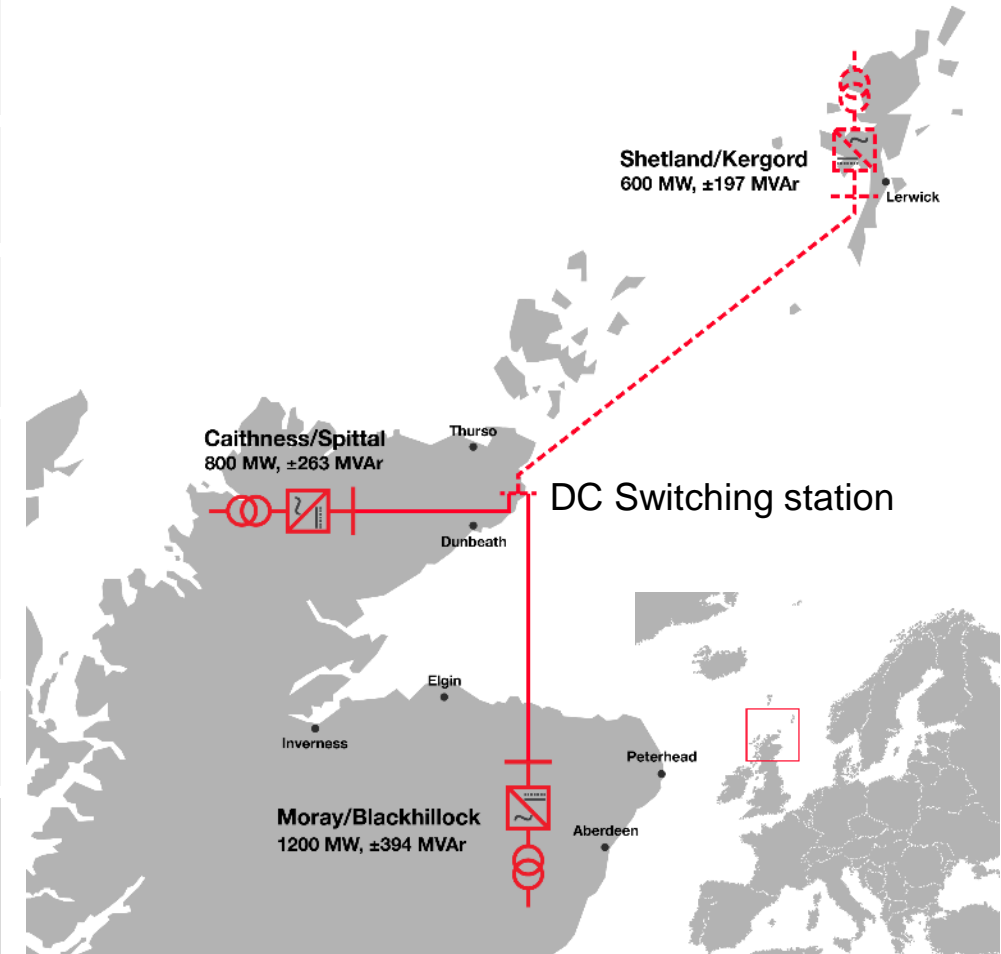
## Design of Control and Protection

- Design studies to tune controllers and verify performance.
- Design verification at factory system test with control hardware in the loop at real time simulations.



# CMS - The first regional DC Grid in Europe

	<b>Customer</b> Scottish and Southern Electricity Networks (SSEN) Transmission
	<b>Customer needs</b> To link Shetland to the UK transmission system
	<b>Our response</b> <ul style="list-style-type: none"><li>– First multi-terminal HVDC interconnection in Europe, with option of two more terminals</li><li>– 600 MW <math>\pm</math>320 kV</li></ul>
	<b>Customer benefits</b> <ul style="list-style-type: none"><li>– Multi-terminal HVDC interconnection provides flexibility to transfer power in multiple directions, based on supply and demand, with minimal power losses</li><li>– Boost renewable energy and enhance security of power supply</li><li>– Help to connect and transmit wind power generated on the islands to the UK</li><li>– Contribute to bringing all greenhouse gas emissions to net zero by 2050</li></ul>
	<b>Year</b> 2018 (Caithness-Moray) 2024 (Shetland)
	HVDC Light® converter stations
	<ul style="list-style-type: none"><li>– Symmetric monopole <math>\pm</math>320 kVdc</li><li>– Blackhillock: 1,200 MW</li><li>– Spittal: 800 MW</li><li>– Kergord: 600 MW</li></ul>
	DC Switching station at multi-terminal connection point



## Caithness-Moray-Shetland HVDC Link - Phase 1+2

## HVDC supporting AC voltage stability

### CM HVDC Link Performance to date

Spittal Converter Station Network Screen Print on  
Handover Date 16 December 2019



Dynamic voltage support during steady state and disturbances

The whole energy system is evolving, bringing environmental, social and economical benefits ...at important grid challenges

HVDC technology, with enhanced controllability, enables renewable energy integration and dispatchment, optimizing AC network performance

Resilience through proper plan-build and operate phases. Knowledge and front-end technologies to support a sustainable energy future

**HVDC Technology – Supporting energy transition by building resilient sustainable grids**



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